

August 31, 2026

Board of Commissioners
of Public Utilities
P.O. Box 21040
120 Torbay Road
St. John's, NL A1A 5B2

Attention: Mike McNiven
Board Secretary

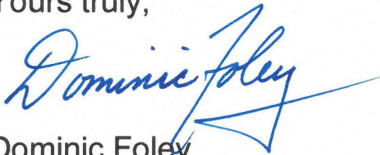
Dear Mr. McNiven:

Re: Newfoundland and Labrador Hydro – 2027 Capital Budget Application

Please find enclosed Newfoundland Power's Requests for Information NP-NLH-001 to NP-NLH-011 in relation to the above-noted Application.

If you have any questions regarding the enclosed, please contact the undersigned.

Yours truly,



Dominic Foley
Legal Counsel

ec. Shirley Walsh
Newfoundland & Labrador Hydro

Paul L. Coxworthy
Stewart McKelvey

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Newfoundland Power Inc.

55 Kenmount Road • P.O. Box 8910 • St. John's, NL A1B 3P6

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IN THE MATTER OF the *Electrical Power Control Act, 1994*, SNL 1994, Chapter E-5.1 (“*EPCA*”) and the *Public Utilities Act*, RSNL 1990, Chapter P-47 (“*Act*”), and regulations thereunder; and

IN THE MATTER OF an application by Newfoundland and Labrador Hydro (“Hydro”) for approval of: (i) its capital budget for 2027, pursuant to Section 41(1) of the Act, (ii) its proposed capital purchases and construction projects for 2027 in excess of \$750,000, pursuant to Section 41(3)(a) of the Act, (iii) contributions by certain Customers for contributions towards the cost of improvements to certain property, pursuant to Section 41(5) of the Act, and (iv) for an Order, pursuant to Section 78 of the Act, fixing and determining its average rate base for 2025.

**Requests for Information by
Newfoundland Power Inc.**

NP-NLH-001 to NP-NLH-011

August 31, 2026

Requests for Information

- NP-NLH-001 **Reference: 2027 Capital Budget Application, Schedule 1, 2027 Capital Budget Overview, Appendix F, page 13.**
- What is the inspection frequency of visual inspections for Hydro's power transformers?
- NP-NLH-002 **Reference: 2027 Capital Budget Application, Schedule 5, 2026 Capital Expenditures Overview, Appendix B, section 4.0.**
- Please provide a table listing all projects and programs whose variance primarily related to modifications of scope, as well as an explanation for the modification of scope.
- NP-NLH-003 **Reference: 2027 Capital Budget Application, Program 6, Renew Diesel Units, page 8.**
- Hydro states that it will continue to evaluate, on a case-by-case basis, whether replacement is the least-cost option compared to overhaul. Consistent with this approach, Hydro has included a project in its 2027 Capital Budget Application to replace a generating unit in Makkovik.
- Please explain how Hydro decides which gensets will be treated as a named capital project versus being addressed under the Renew Diesel Units program.
- NP-NLH-004 **Reference: 2027 Capital Budget Application, Project 7, Upgrade Worst-Performing Distribution Feeders (2027-2028), page 11.**
- Please confirm whether the scope of work outlined is limited to a particular section of FDL-L1 feeder or if it addresses multiple sections of the feeder. If the scope of work addresses multiple sections of the feeder, please highlight on Figure 1 the sections of feeder to be addressed.
- NP-NLH-005 **Reference: 2027 Capital Budget Application, Project 9, Refurbish Intake Access Road (2027-2028), page 12.**
- Please restate the project budget estimate in Table 2 based on the two main scopes of work: (i) realignment of 250 metres of roadway and (ii) upgrade of Bear Brook crossing.
- NP-NLH-006 **Reference: 2027 Capital Budget Application, Project 16, Replace T1 (2027-2029), page 1.**
- Please provide the number of customers served by transformer BUR T1.

NP-NLH-007 **Reference: 2027 Capital Budget Application, Project 16, Replace T1 (2027-2029), page 3.**

Please provide, for each of the last 15 years, all internal and external condition assessments and their condition rankings, and all capital and operating maintenance activities undertaken on transformer BUR T1.

NP-NLH-008 **Reference: 2027 Capital Budget Application, Project 16, Replace T1 (2027-2029), page 6.**

Given the age of the power transformer compared to Hydro's stated expected service life of 55 years and the effect of salt spray on this unit, has Hydro considered alternative approaches to its power transformer asset management strategy? If so, please explain. If not, why not?

NP-NLH-009 **Reference: 2027 Capital Budget Application, Project 16, Replace T1 (2027-2029), page 8.**

For the alternative of completing a voltage conversion of the 4.16 kV feeders, did Hydro complete any assessments of the benefits of completing a voltage conversion giving consideration to the radial nature of the distribution system and the age and condition of the existing 4.16 kV infrastructure? If so, please provide the results of the assessment. If not, why not?

NP-NLH-010 **Reference: 2027 Capital Budget Application, Project 26, Upgrade Power Transformers (2027-2028), page 3.**

For each of the job activities outlined in section 3.3, please describe how Hydro determined the categories of severity, including any alignment with industry standards, and the frequency with which Hydro assesses and evaluates these categories.

NP-NLH-011 **Reference: 2027 Capital Budget Application, Project 26, Upgrade Power Transformers (2027-2028), page 8.**

Please restate the project budget in Table 4 by each proposed scope of work on each of the four power transformers.

RESPECTFULLY SUBMITTED at St. John's, Newfoundland and Labrador, this 31st day of August, 2026.

A handwritten signature in blue ink, appearing to read "Dominic Foley", with a long horizontal flourish extending to the right.

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